



Design and Fabrication of Ultra-High Efficiency Hybrid Solar Modules based on CPV Micro-Tracking System

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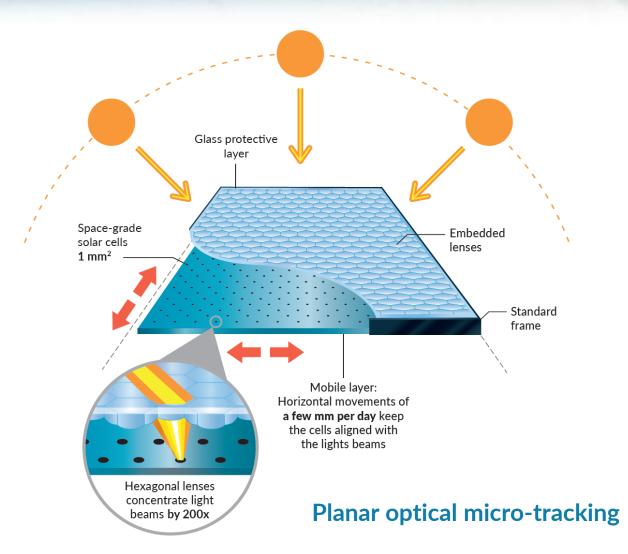


26-30.09, 2022



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Insolight's Photovoltaic System

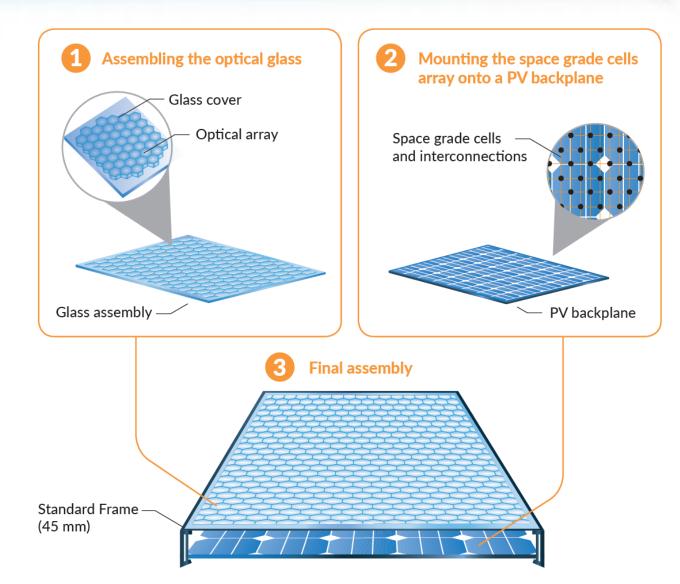


insolight

- Sunlight is concentrated on an array of highly efficient micro solar cells (multi-junctions)
- Integrated micro-tracking (module not moving)
- Standard flat panel form factor mountable on any racks or rooftops



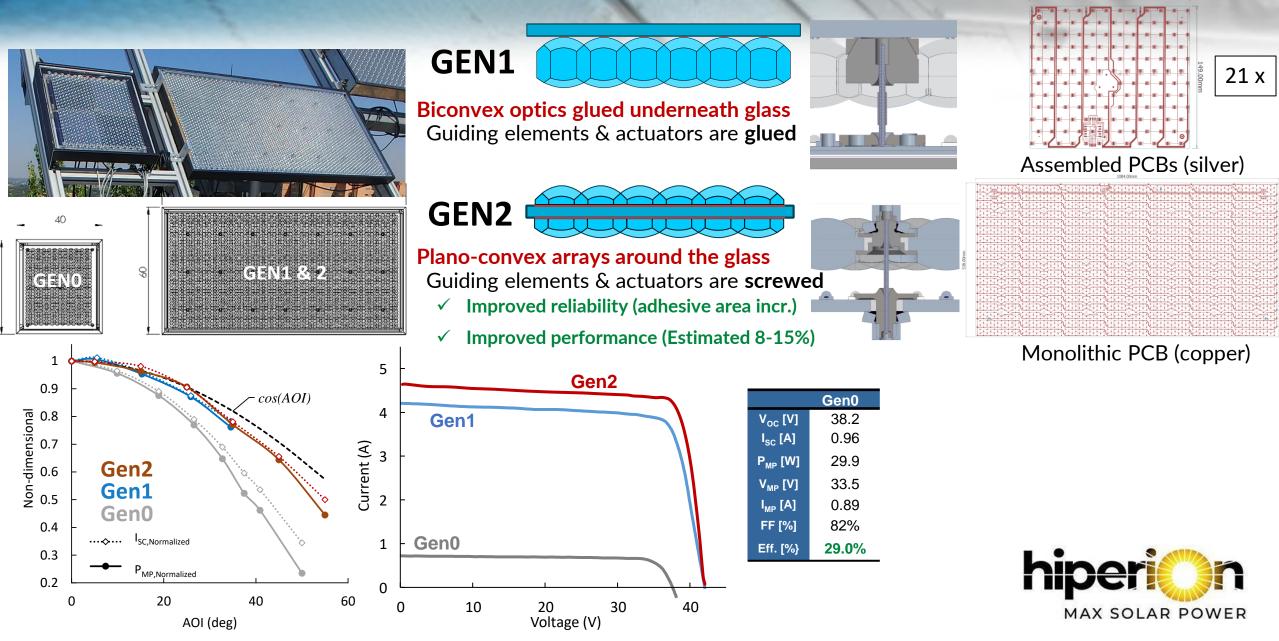
Hiperion Module Fabrication



- Multi-junction cells assembled on the transparent PCB, mounted on a conventional c-Si panel to form the hybrid backplane
- Assembly of the lens array with the front glass form the optical layer
- Framed to form flat & static solar PV module
- Innovative architecture to reach <30% efficiency under direct light while still harvesting diffuse sunlight

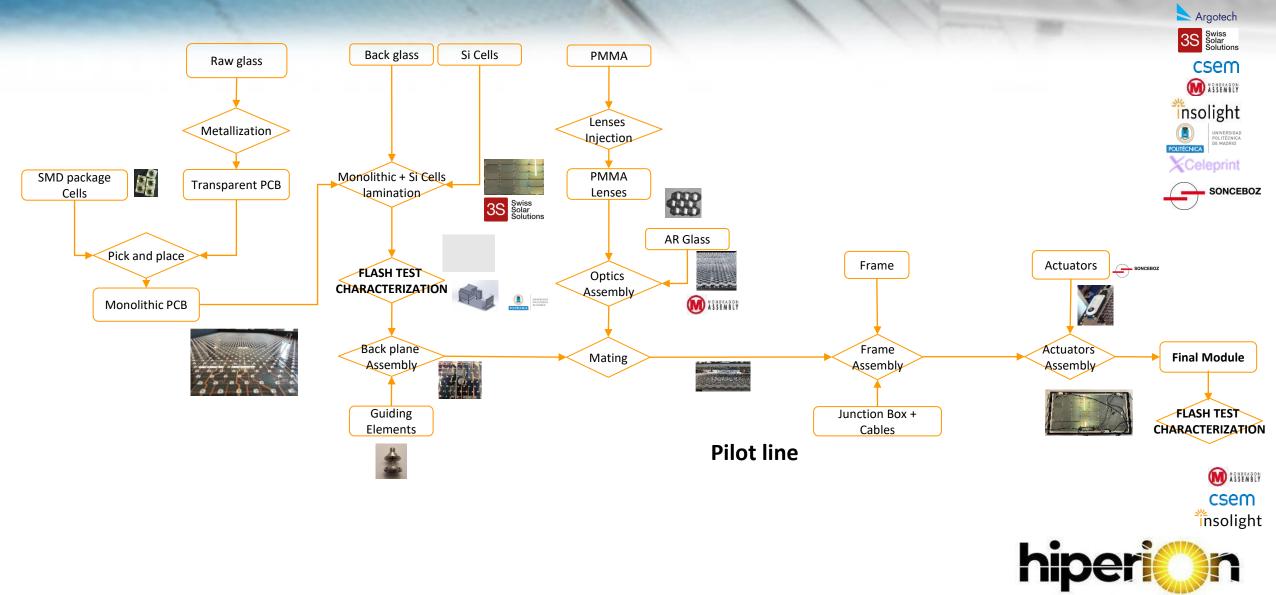


From GEN0 to GEN2



173.50mm

Assembly process in-depth review

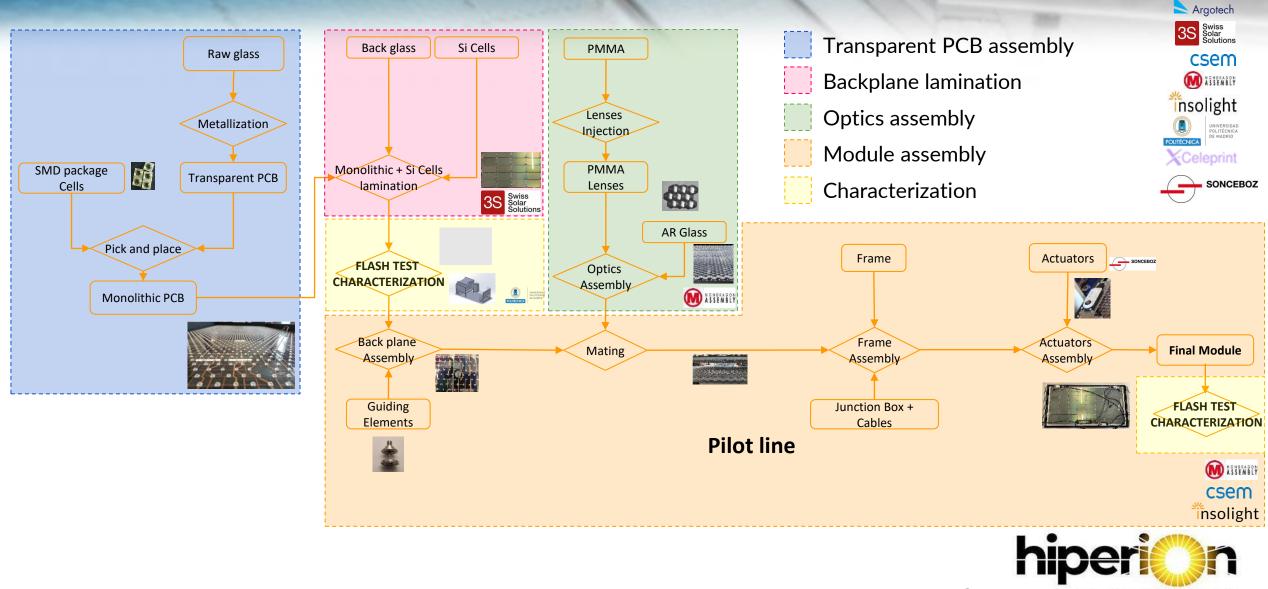


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Hiperion Partners:

Assembly process in-depth review



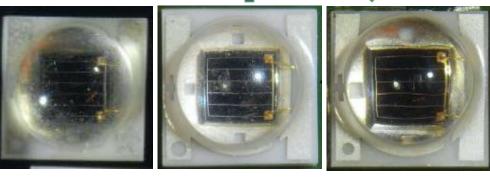
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Hiperion Partners:

Transparent PCB to harvest direct sunlight

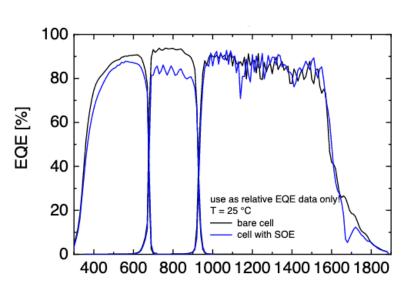
- Commercial space grade triple-junction cells in a standard LED SMD package (43% @180 suns, 25°C)
 - + 5% performance in outdoor measurement (less defective SOE)

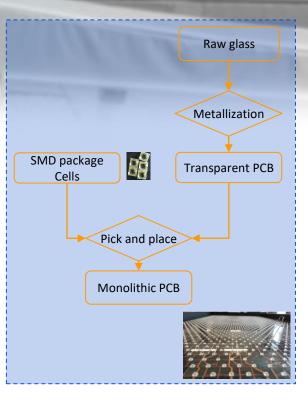


Dec. 2019 Apr. 2020 Aug. 2020

Iterations on process improvement with solar cell packager

- Metallization on glass to obtain a transparent PCB
- Pick and place of receivers to transparent boards









Backplane : lamination product of the monolithic PCB and the secondary cells

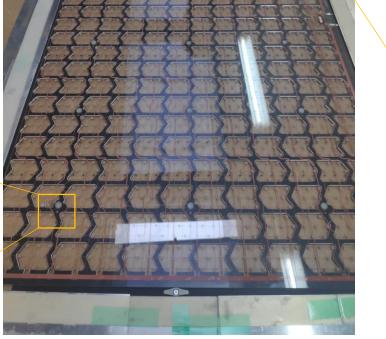
- Lamination mold to protect the primary cells
- Mold provide a good alignment of the lamination stack



" CSem

Swiss Solar Solutions

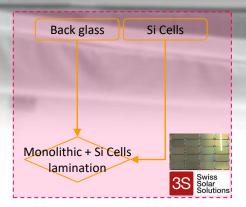


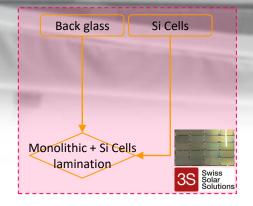




Alignment



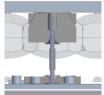


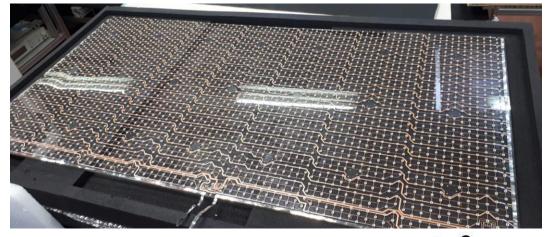




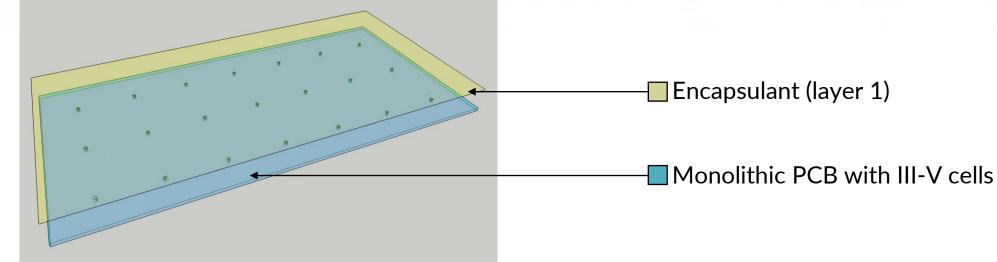
Transparent PCB for the primary cells

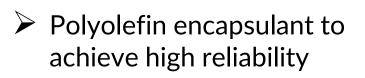
Holes in the glass to hold the guiding element

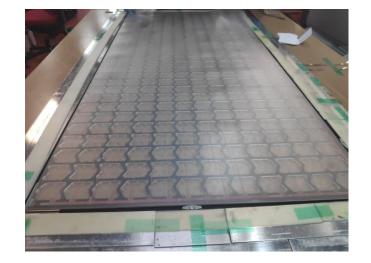




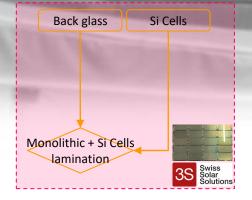


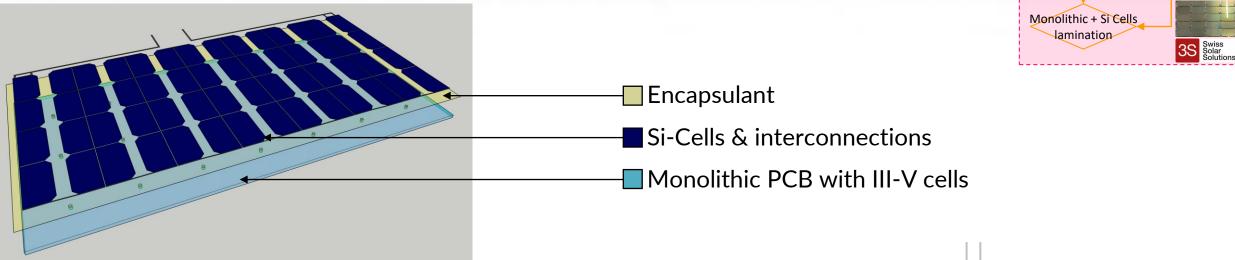




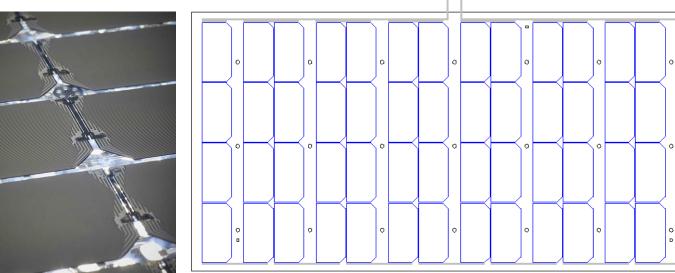






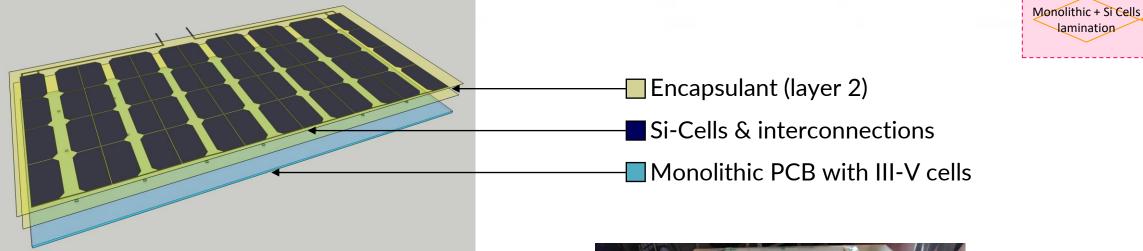


- c-Si cells to harvest the diffuse sunlight (technology independent)
- Cell configuration designed by CSEM to maximize the output power



Back glass

Si Cells



- c-Si cells to harvest the diffuse sunlight
- Cell configuration designed by CSEM to maximize the output power



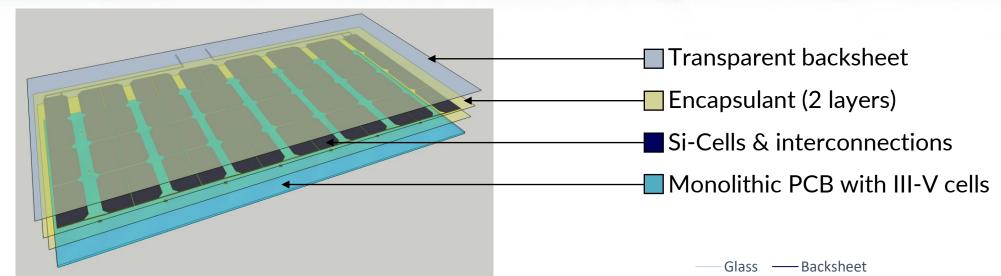


Back glass

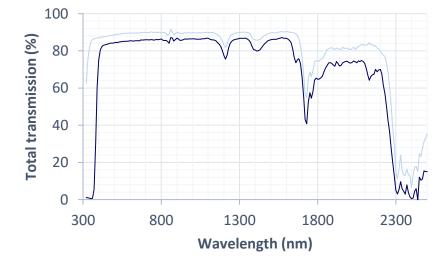
Si Cells

3S Swiss Solar Solution

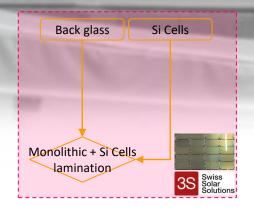


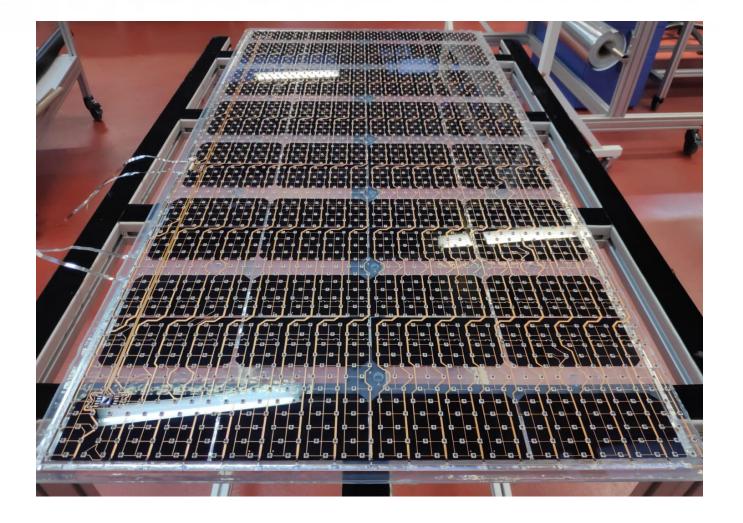


- Transparent backsheet used to reduce the module weight
- Keep a good transparency at the back

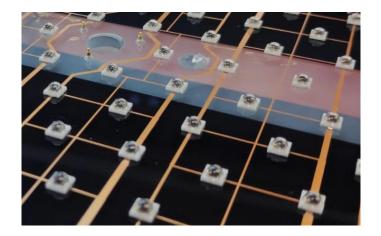






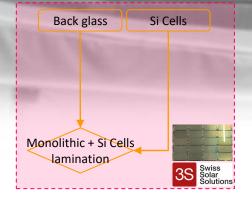


Hybrid backplane: Superposition of 2 technologies

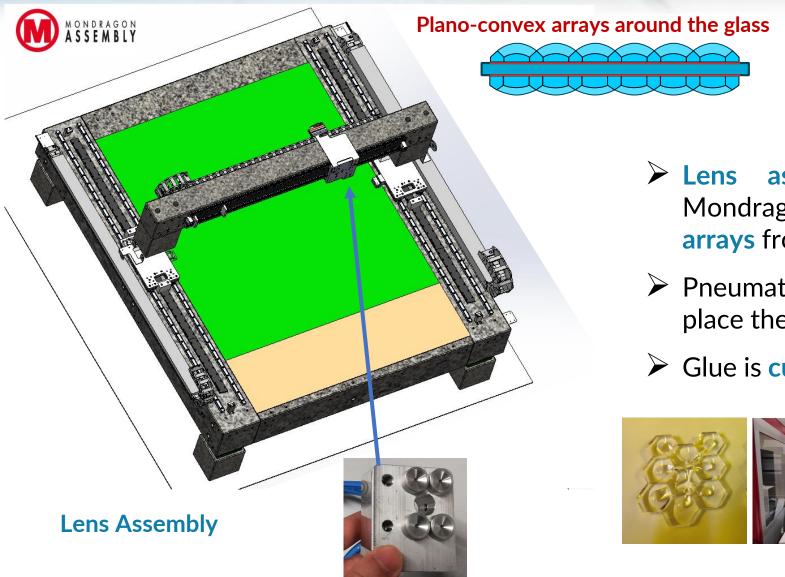




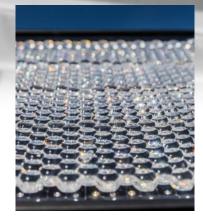




Automatic tool for optical arrays





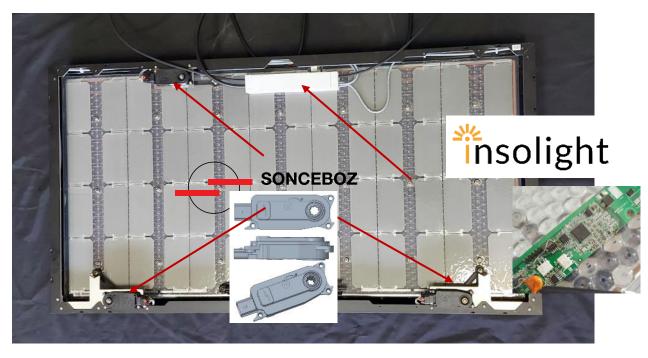


- Lens assembly machine developed by Mondragon Assembly to manufacture optical arrays from small lenses
- Pneumatic gripper picks up the lenses and place them on the glass before curing
- ➢ Glue is cured with UV light



Mechanical Assembly – automated framing machine

- Automated Framing Machine designed by Mondragon Assembly for automated assembly of the frame
- J-box and actuators are then assembled by operators

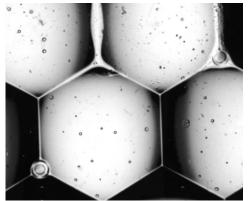


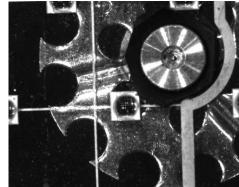




Characterization bench







Characterization bench will measure

- Backplane
- Optical Plane
- Full Module
- Position of the lenses on the glass can be measured.
 - collimated laser illuminate one lens
 - CCD camera capture the focus behind the lens

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Top glass planarity is measured to verify the bending of 2 glasses once the module is fully assembled



Hybrid sun simulator by UPM for power rating

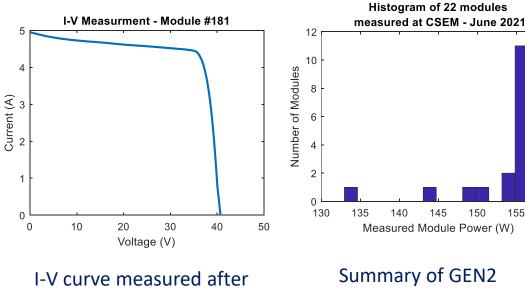
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150

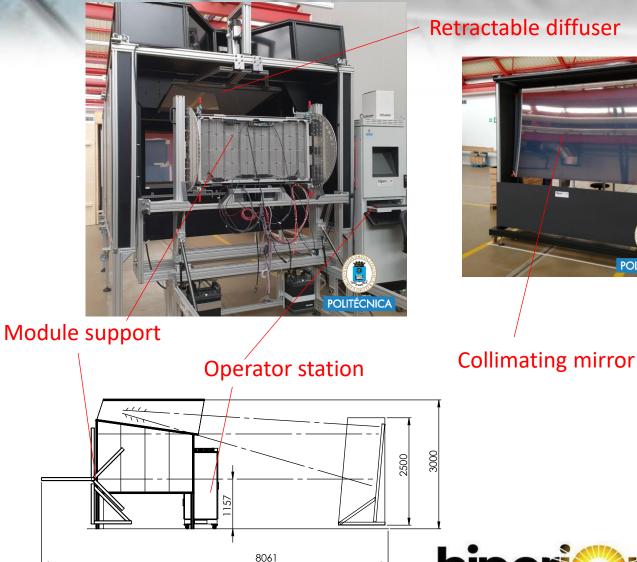
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- Flash test under collimated direct light to characterize the performance of the multijunction solar cells (CPV)
- > 2nd flash test to simulate the diffuse light to determine the performance of the secondary silicon cells (PV)



installation

modules measured





Retractable diffuser



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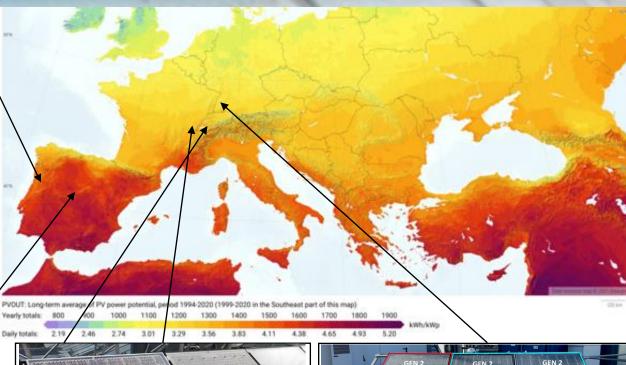
Location:	Region of Porto, PT
Climate:	Warm oceanic
Irradiance:	~ 1500 kWh/kWp
Size:	15 modules
Period:	08.2022 - project end



Madrid, SP
Mediterranean
> 1700 kWh/kWp
11 modules
07.2022 - project end

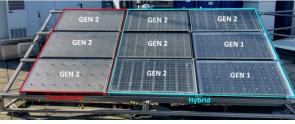
Location:	Gstaad, CH
Climate:	Continental
Irradiance:	1300 kWh/kWp
Size:	15 modules
Period:	10.2022 - project end

HIPERION monitoring pilot sites

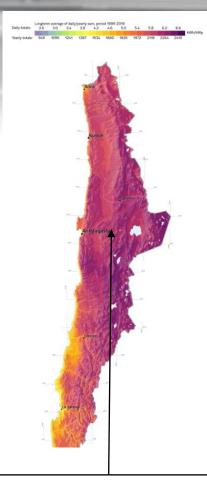




Location:Lausanne, CHClimate:ContinentalIrradiance:1300 kWh/kWpSize:4 modulesPeriod:08.2022 - project end



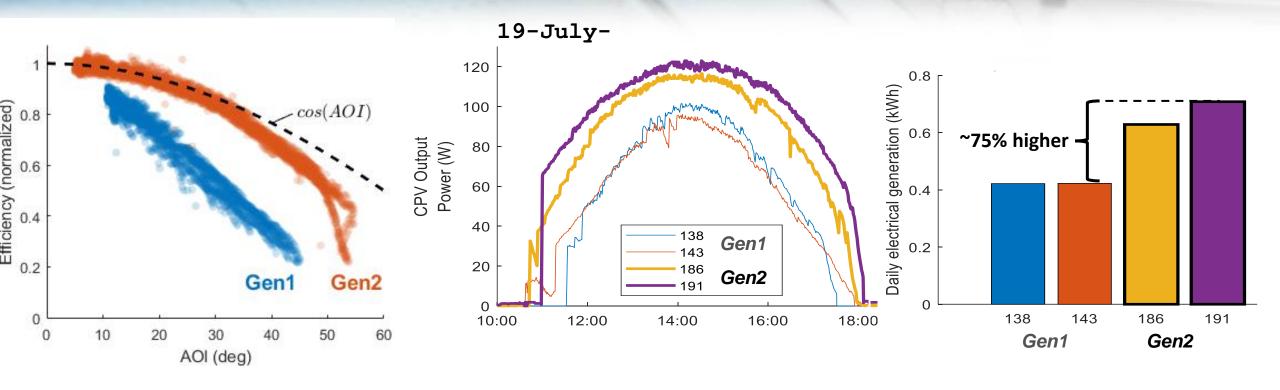
Location:Freiburg in Breisgau, DEClimate:Semi-continentalIrradiance:1200 kWh/kWpSize:6 modulesPeriod:07.2022 - project end



Location:Atacama, ChileClimate:Coastal desertIrradiance:>2300 kWh/kWpSize:30 modulesPeriod:?.2022 - project end



Outdoor performances

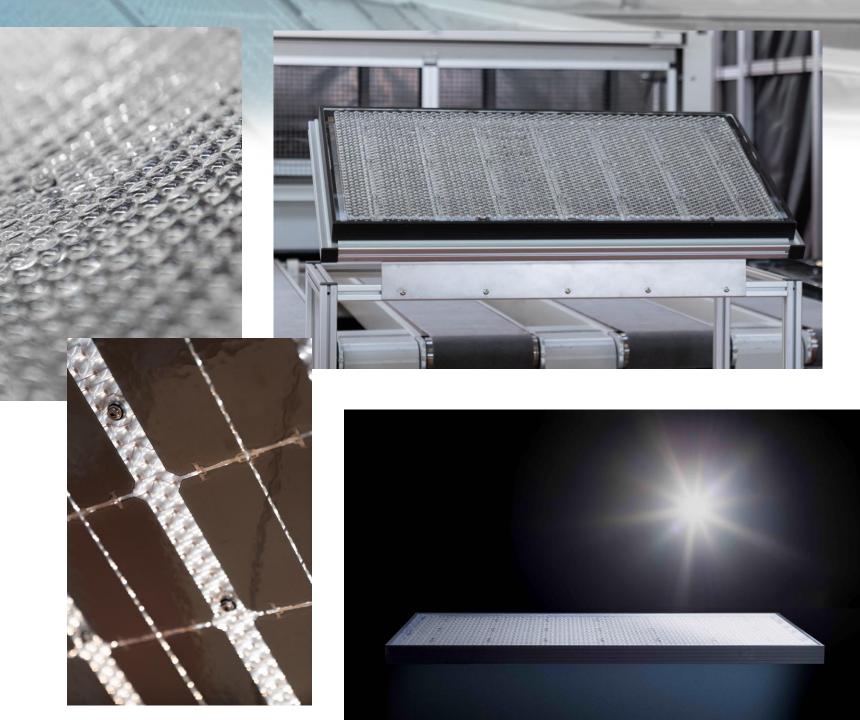


- Improvement in Gen2 performance is clearly seen during electrical generation in self-tracking.
 - Efficiency (max power)
 - Tracking range and performance (efficiency at high AOI)
- Up to 75% more daily energy generation

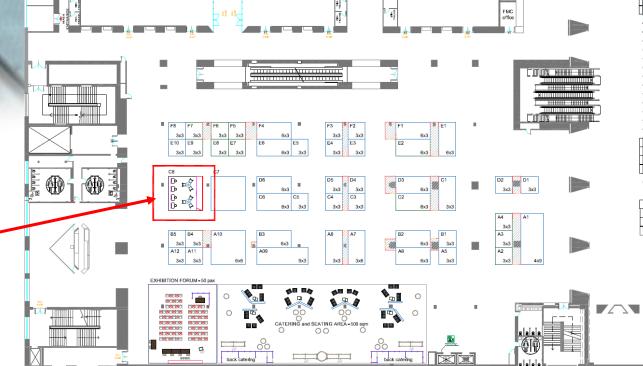


Conclusions

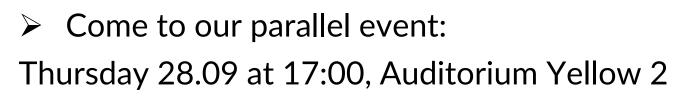
- 2 generations of hybrid module designs demonstrated and fabricated
- Pilot line set up in Neuchâtel (CH) and 100 m² of Hybrid modules being built to demonstrate compatibility with industrial automated mass production
- Validate the performances with commercial pilot sites in Europe and Atacama desert





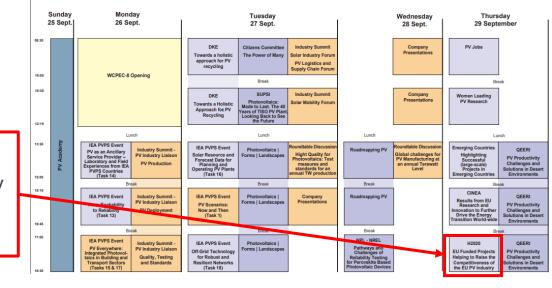


Parallel Events / Outline of the Week



H2020 EU Funded Projects Helping to Raise the Competitiveness of the EU PV Industry

Jointly organised with HighLite, Hiperion, Super PV and Go-PV projects



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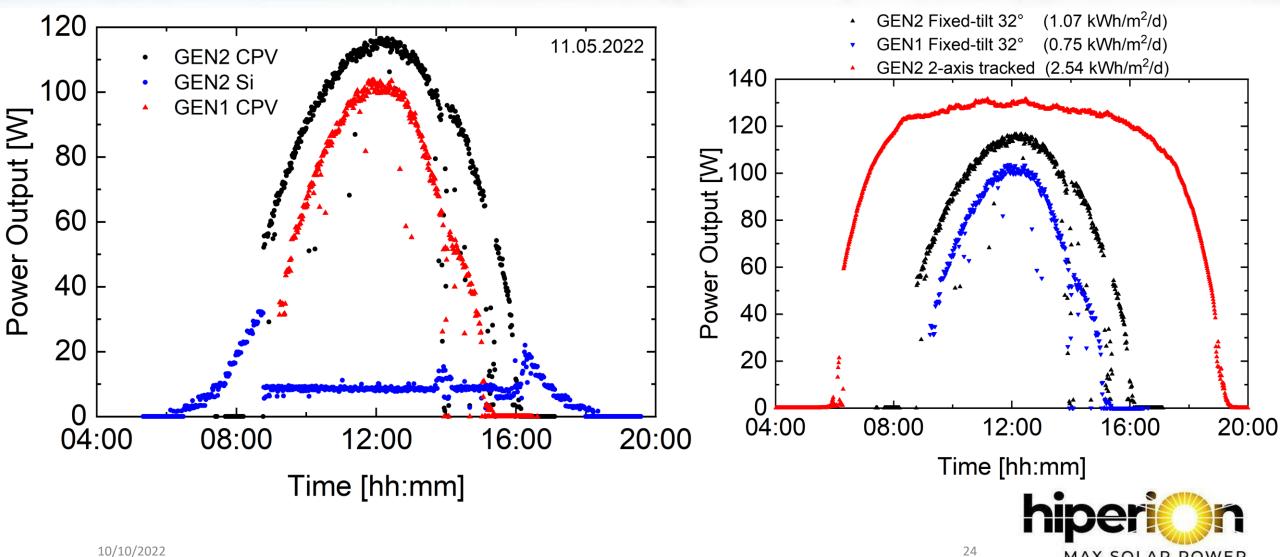


Business Contact us: Technology HIPERION project

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Results from Freiburg pilot



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10/10/2022

Achievements & Perspectives (KPIs & KERs)

Key performance indicators (KPIs)

Key performance indicators (KPIs)	Target	Actual
Efficiency under direct sunlight	> 30%	> 29 %
Efficiency for the harvest of diffuse sunlight	17%	12.5%
Additional energy generation vs. standard module	+50%	+35% (fixed-tilt) +50% (single-axis)
Bill-Of-Materials for > 100 MWp/year	<150€/m2	<200€/m2
CAPEX for 100 MWp production line	4M€	~6M€

Key exploitable results (KERs)

- Micro-CPV architecture with very small solar cells and lenses typically 1 order of magnitude smaller than in regular CPV modules.
- Integrated micro-tracking system with standard module form-factor, removing the need for complex dual-axis trackers and opening new markets for CPV (especially rooftops).
- Hybrid backplane, with a tandem of GaAs and c-Si solar cells, enabling the capture of both direct and diffuse sunlight.
- New metrology equipment and standards

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